

Long-term Inter-State Transactions of Electricity by Trading Licensees											
Sr. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased From			Sold To			Sale Price (Rs/Kwh)	Remarks
	Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)		Name of Seller	Category	State	Name of Buyer	Category	State		
1	1-Sep-2024	30-Sep-2024	25.774670	ACB (India) Limited	Seller	Chhattisgarh	IEX	Buyer	Delhi	4.13	NA
2	1-Sep-2024	30-Sep-2024	35.234705	MB Power (Madhya Pradesh) Limited	Seller	Madhya Pradesh	Assam Power Distribution Comp	Buyer	Assam	6.10	NA

Intra-State Transactions of Electricity by Trading Licensees

Sr. No.	Total Transacted Volume (MUs)	State	Remarks
1	2.483747	Maharashtra	Short-Term

Intra-State Transactions of Electricity by Trading Licensees

Sr. No.	Total Transacted Volume (MUs)	State	Remarks
1	1.566205	Maharashtra	Long-Term

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees							
Sr. No.	Date of Delivery (DD-MON-YYYY)	Total Scheduled Volume (MUs) for each client	Purchased From		Sold To		Remarks
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1	1-Sep-2024	4.80000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
2	3-Sep-2024	0.96000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
3	5-Sep-2024	0.96000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
4	6-Sep-2024	0.96000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
5	7-Sep-2024	3.12000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
6	8-Sep-2024	4.80000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
7	9-Sep-2024	3.12000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
8	10-Sep-2024	4.80000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
9	11-Sep-2024	0.84000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
10	13-Sep-2024	4.08000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
11	14-Sep-2024	1.44000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
12	15-Sep-2024	4.80000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
13	16-Sep-2024	1.44000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
14	17-Sep-2024	3.36000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
15	29-Sep-2024	4.80000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	
16	30-Sep-2024	0.84000	IEX	Delhi	Haryana Power Purchase Centre	Haryana	

Margin Charged By Trading Licensees In Day Ahead Power Exchange Transactions					
Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	Haryana Power Purchase Centre	-	-	-	

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Sr.No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from		Sold to		Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
		Start Date (DD-MON-YYYY)	End Date (DD-MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State			
1	IEX	9-Sep-2024	9-Sep-2024	00:00	24:00:00	1.20000	Himachal Pradesh State Electricity Board Limited	Himachal	Haryana Power Purchase Centre	Haryana	3.97	0	
2	IEX	17-Sep-2024	17-Sep-2024	00:00	24:00:00	1.44000	GRIDCO LIMITED	Odisha	Haryana Power Purchase Centre	Haryana	4.08	0	
3	IEX	22-Sep-2024	22-Sep-2024	00:00	24:00:00	1.44000	GRIDCO LIMITED	Odisha	Haryana Power Purchase Centre	Haryana	4.88	0	
4	IEX	27-Sep-2024	27-Sep-2024	00:00	24:00:00	1.20000	GRIDCO LIMITED	Odisha	Haryana Power Purchase Centre	Haryana	5.49	0	

Renewable Energy Certificates(REC) Trading on Power Exchange by Trading Licensees

Sr. No.	Name of REC Client	Client Type (Renewable Generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (Rs/REC)	Remarks
1	NA	NA	NA	NA	NA	

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1			-	-	

Form N**Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of Trading Licencee: Refex Industries Limited****Licence Details: No. 92/Trading License/2022/CERC Dated:-21-Mar-2022****Month: Sep- 2024**

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	NA	Nil	NA	NA	NA	NA	NA	

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Refex Industries Limited

Licence Details: No. 92/Trading License/2022/CERC Dated:-21-Mar-2022

Month: Sep- 2024

Sr. No.	Name of the Client	IEX	PXIL	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
(1)	(2)	(3)	(4)	(5)
1	NA	NA	NA	

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Form M**Energy Saving Certificates (ESCCerts) Trading on Power Exchange by Trading Licensees****Name of Trading Licencee: Refex Industries Limited****Licence Details: No. 92/Trading License/2022/CERC Dated:-21-Mar-2022****Month: Sep-2024**

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	NA	NA	NA	NA	Nil	NA	

Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

(2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.

(3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NA	NA	NA	NA	

